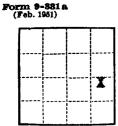
FILE NOTATIONS		1 10
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter	In Unit
COMPLETION DATA:  Date Well Completed 7-16-60  OW	Location Inspected  Bond released  State of Fee Land	PUB
LOGS FI	LED	
Driller's Log 7-21-60 Electric Logs (No. ) E-1 E-1 Sonic	GR-N M	iero.

1.1

Budget	Bureau	No.	42-R3/8.4
Approv	al expire	s 12-	-31-60.

Land		Uta	h.
Lease		SL-	071978
•• ••	 wh1	te	River

#### (SUBMIT IN TRIPLICATE)



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND REP	ORTS ON WELLS	}				
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WA NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT O	PLANS TER SHUT-OFF L OR REPAIR WELL PR ACIDIZE	SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUPPLEMENT	SUBSEQUENT REPORT OF WATER SHUT-OFF					
NOTICE OF INTENTION TO ABANDO			T, NOTICE, OR OTHER DATA)					
White River			May 16	, 19. <b>6</b>				
	1980 ft. fr	om $S$ line and	1 ft. from (E) line o	f sec. 2				
SE/4 Sec. 2	8 S	22 E	Salt Lake					
(1/ Sec. and Sec. No.) White River	(Twp.) <b>Vintah</b>	(Range)	(Meridian) <b>Utah</b>					
(Field)	(Cou	nty or Subdivision)	(State or Territory)					

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. to follow.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Chapita zones of Wasatch formation and all other formations penetrated. Surface formation is Uintah. Surface casing will be 10-3/4" 32.75# H-40 set at approximately 200' and comented to surface.

All gas or oil shows will be tested in open hole or after casing is run. Drilling mud will be used unless lost circulation makes it imperative to use air or gas. If commercial production is encountered, either  $5-1/2^n$  17# or  $4-1/2^n$  11.6# casing will be run and cemented to protect all possible productive somes.

Estimated spud date is May 25, 1960.

Company	BELCO FETROLISM CORPRATION	
	P. O. Box 774	
	Grand Junction, Colorado	By
		Title District Engineer

,	1.1 M	
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Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Utar	-
	SL-	071978
UNIT	White	River

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ut	ah		Co	unty	tah	Fie	ldWhi	te River	
The	folle	owing	is a	correc	t report of	operati	ons and pro	duction (i	including d	drilling and producing
weils) fo	)r the	mon	in oj	P. O.	May Box 774		Сот	nnany E	ELCO PETI	CH CORPORATION
A gent's	aaar	ess	Gran	nd Jun				ned	ORIGINIAL SI	SCH
Phone				CH 3-	0682		A 64	ent's title	District	t Engineer
Phone								GALLONS OF	BARRELS OF	REMARKS
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E/SE ec. 2	8\$	22E	Ħ							Spudded 5-27-60 Set 13-3/8" 48# H-1 at 213 & cemented w/175 sx. Ideal re; w/2% HA-5.
	,									Plug down 5-28-60.
										Drlg. 3254.
USC: USC U=C AB DC		(2)								
										1

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(Feb. 1951)									
				X					

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Utah			
Lease No.	ML-071978			
	White	River		

	GEO	LOGICAL SURVEY	
SUNDRY	NOTICES	AND REPORTS ON WELLS	
		1 11	1
NOTICE OF INTENTION TO DRILL.		1	
NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST W		<b> </b>	1 1
NOTICE OF INTENTION TO RE-DRIL			
NOTICE OF INTENTION TO SHOOT		1 1	1 1
NOTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO	ON WELL	Subsequent Report on Casing	1
(INDI	CATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		June 1.	. 19 60
			•
/ell No. 4 is loc	ated 1980 ft. fro	om. $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and $560$ ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of sec.	2
SE/L Sec. 2	8 8	22 E Salt Lake (Range) (Meridian)	
		ity or Subdivision) (State or Territory)	
(Field)	(Coun	nty or Subdivision) (State or Territory)	
he elevation of the derric	ck floor above sea	level isft. to follow.	
The elevation of the deriv			
	DET	AILS OF WORK	
tate names of and expected depths	to objective sands; show ing points, and s	v sizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work)	bs, cement
Oh		, La	
The above well was s	badged on >=51	7-0V.	
Surface casing consi	sting of 7 its	. of 13-3/8" 48# H-40 casing was lande	d at
		Ideal regular coment w/2% HA-5 on 5-28-	
		for 1 hr. and the plug drilled after 20	
•			
2000 (0)			
ve: USGS (3) V=0GCC (2)			
ARB			
MLK			
I understand that this plan of w	ork must receive approva	al in writing by the Geological Survey before operations may be comm	nenced.
Company BELCO PET	ROLEUM CORPORA	ATION	<del></del> -
P 0 P		T SIGNED BY.	
ddress	· • • ••	UNICINAL FRISCH	

Grand Junction, Colorado



Title District Engineer

シュア

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

LAND OFFICE Utah

Lease Number SL-071978

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LESSEE'S MONTHLY REPORT OF OPERATIONS

8	tate	U	itah		Co	ounty U	intah		Field	White Rive	or
7/	Th	e foll	lowing e mon	is a	correc	et report of June	operati	ions and	production	(including o	drilling and producing
A	lgent's	addı	ress	p.	. O. F	lox 774			Company	BILCO FETR	OLEUM COMPORATION
P	hone .				CH 3	-0682			Agent's titl	e Distric	t Engineer
	SEC. AND 14 OF 14	Twr.		WELL No.	DAYS PRODUCED	Barbels of Oil	GRAVITY	Cu. Fr. of C	GALLONS GASOLINI RECOVERE	E   WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
2 NE	SE	<b>8</b> 5	22E	Ĵ.							Drlg. 6440'.
Ź											
GG:	ABB	(2)	2)								
-	DCB		1		n	0	mung	y sales of oil	. 1	10	M cu fi

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 11.3/2

For (1	m 9- Feb. 1	- <b>831</b> a 951)	•	
				X

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

App	roval expires 12-31-60.
Land Office	Ttah
Lease No	SL-071978 White River
I Imte	

NOTICE OF I	NTENTION TO	DRILL				SUBSEQUENT	REPORT O	F WATER S	HUT-OFF.		
		CHANGE PLANS			1 1			ORT OF SHOOTING OR ACIDIZING			
	TICE OF INTENTION TO TEST WATER SHUT-OFF TICE OF INTENTION TO RE-DRILL OR REPAIR WELL				SUBSEQUENT	REPORT O	F ALTERIN	G CASING.			
OTICE OF I				SUBSEQUENT	REPORT O	F RE-DRILI	ING OR R	EPAIR			
OTICE OF I					SUBSEQUENT	REPORT O	F ABANDOI	IMENT			
OTICE OF INTENTION TO PULL OR ALIER CASING			X	SUPPLEMENTA	RY WELL	HISTORY					
IOTICE OF I	NTENTION TO	ABANDON WEL	L						- <b></b>	*****	
		(INDICATE A	BOVE BY CH	ECK MARK	C NATU	RE OF REPORT	, NOTICE,	OR OTHER	PATA)		
	O alle at a second	· ·						Mi	, 17		, 19. <sup>©</sup>
	white R	7.401			**		***		(T)		
ll No	4	is located	1980	ft. from	ı {c  }	line and	660	_ft.fro	n E	line of s	ec. 2
/4 See	. 2		8 8	2	2 整	<b>'</b> )	Selt		( ** )		
(3/4 Se	c. and Sec. No.)		(Twp.)		(Rang	(e)	(Mei	idian)			
ito Ri	TOP		mate	B					rea		
	(Field)	KB		(County	or Sub	division)		,	State or T	erritory)	
a alawati	ion of the	derrick-flo	er above	seale	vel is	<b>5233</b>	ft.				
		derrick-no	er above	J JOHN TO	101 10	•	. •••				
C CICVUL											
						OF WOR					
		d depths to obj	ective sands ing points	: show six	tes, we		ths of pro	posed casi	ngs; indic	ate muddi:	ng jobs, ceme
		i depths to obj	ing points	s; show six s, and all c	es, we other i	ights, and len mportant pro	ths of proposed worl	t)			ng jobs, ceme
		i depthe to obj no drill nterné,	ing points	s; show six	tes, we other i	ights, and len	ths of proposed work	t)			ng jobs, ceme
		me drill mtered.	ed to a	s; show six s, and all c h tota Lon &	ther i	ights, and length mportant pro	rths of proposed work	vith un uhi	no eq		ni •
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		ne drill mtered. e vere e meter e	ed to a	s; show six s, and all c a tota sign & sad, sad,	ther i	ights, and len mportant pro upth of trologe halo wa	rths of proposed work 7630' , were a	with was whi emed i	no co ch sh n the	merel evel s Veces	al o m.
	f and expected wall w on encoun ive some presence as foll	ne drill mtered. e vere e meter e	ing points of to a Indust verlooi r gas i oerry its 5 etc. (	s; show six s, and all c t tota tion a toda somes	ther i	ights, and length property of the cologn is constant.	yths of proposed work 7630' preses s p hotel	with was whi emed i	no eq ich sh is the	merel evel s Veces	al o m.
	f and expected wall we see descen- ive ness pressure as foll 7630-6 6610-5 5950-3	me drill mtered. e were e water e sue: Olo: H 1950: 2 260: H	ing points of to a Indust verlooi r gas : earry in 5 ex. (	s; show six, and all contacts the second sec	ther i	ights, and length property of the cologn is constant.	yths of proposed work 7630' preses s p hotel	with was whi gmed i and t	no eq ich sh is the	merel evel s Veces	al O
	f and expected wall we see descen- ive mean pressure as foll 7630-6 6010-5 5950-3	me drill mtered. e were o weter e goo! 010' H 950' 2 260' H	ing points od to a Induct variage r gas a outry in 5 am, 6	s; show six, and all controls to the state of the state o	ther i	ights, and length property of the cologn is constant.	yths of proposed work 7630' preses s p hotel	with was whi gmed i and t	no eq ich sh is the	merel evel s Veces	al O
	f and expected wall we see descen- ive mean pressure as foll 7630-6 6010-5 5950-3	me drill mtered. e were o weter e goo! 010' H 950' 2 260' H	ing points of to a Indust various r gas serry lo serry lo serry lo serry lo serry lo serry lo	s; show six, and all controls to the second control to the second controls to the second control to the second c	L de Kil	ights, and lens mportant pro- upth of strologs the constant to	gths of proposed world years a post of the cond, and the cond and the	with tun whi emed i and t	no eq ich sh is the	merel evel s Veces	al O
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Title .....

#### 10'- 0' 10 ex. Cement.

A regulation marker will be not & the location classed up to comply with government regulations.

	iget Bureau No. <b>42–R358.4</b> Proval expires 12–31 <b>–60.</b>
Office	Viah
Omce	SL-071976

(1	Feb. 1	951)	
		<b></b>	 X

Form 9-881a

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL	SURVEY	

NOTICE OF INTEN	ITION TO DRILL		SUBSEQUE	NT REPORT OF WATER SH	JT-0FF	
NOTICE OF INTEN	TION TO CHANGE	PLANS	SUBSEQUE	NT REPORT OF SHOOTING	OR ACIDIZING	
NOTICE OF INTEN	TICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUE	NT REPORT OF ALTERING	CASING	
NOTICE OF INTEN	TION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUE	NT REPORT OF RE-DRILLIN	G OR REPAIR	
NOTICE OF INTEN	NTION TO SHOOT O	OR ACIDIZE	SUBSEQUE	NT REPORT OF ABANDONM	ENT	
OTICE OF INTENTION TO PULL OR ALI'ER CASING		SUPPLEME	NTARY WELL HISTORY			
NOTICE OF INTEN	NTION TO ABANDO	N WELL				
	(INDIC	CATE ABOVE BY CHECK MA	ARK NATURE OF REPO	ORT, NOTICE, OR OTHER DA	TA)	
				July 18		1966
L	River	1980	(NI)	660	( <b>F</b> )	<b>,</b> 1 /
ell No.	is loca	atedft. fre	om_ ${S}$ line a		line of sec	
√4 3 <b>00.</b> 2		<b>8</b> S	22 1	Salt Lake	,	
(1) Sec. and	i Sec. No.)	Filter	(Range)	(Meridian)	<u></u>	
(Fie	ld)	(Coun	nty or Subdivision)	(St	ate or Territory)	
`	23.00		6911	·	-,	
ne elevation	of the derric	k floor above sea	level is	ft.		
		DET	AILS OF WO	RK		
			OI !! O	1112		
ate names of and	dexpected depths	to objective sands; show ing points, and a		engths of proposed casing	; indicate mudding j	obs, cemen
		ing points, and a	sizes, weights, and l all other important p	engths of proposed casing roposed work)	-	obs, cemen
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		ing points, and a	sizes, weights, and l all other important p	engths of proposed casing roposed work)	-	obs, cemen
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Form 9-330

U. S. LAND OFFICE SL-071978
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

### UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

### LOG OF OIL OR GAS WELL

sor or Tract Government  Il No. 4 Sec T. 8 S R22 E Meridi			Stata	Junction, Utah
T. 8 S R22 E	Meridian Salt	Co Co	unty Uinta	h
Line and	0 ft. E. of	Line of Sec.	2	Elevation 52
herewith is a c	omplete and correct ble records.	terecord of the v	rell and all v	work done the
)	<b>.a</b>	TitleD	istrict En	gineer
	ondition of the well	at above date.		
27	, 19 <u>60</u> Finish	ned drilling	July 16	, 199
OIL O				
to			to	The second secon
	·			2 No. 1 2 2 2 2
<del></del>	CASING RECOR	RD	Danfamata	
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Spans 20	Oulde.	्राप्तु इत्योधन्त्रः क्रिक्षणपृष्ट् उत्तरः <del>१९ में क्रिक्क्षणि प्रवृत्तरोधना महिन</del> ्		
### 15 page 1707 1 10 1007	Maria Sia Sia Sia Sia Sia Sia Sia Sia Sia S	<u>nin an 30 an a sin 1971.</u>		
ា (១.১៩ ខ សារសិទ្ធិម	the tite was a contract of	\$ <sub>9</sub> }03068,3(5)414(6)	Fried de Garlan	
	LOLOROLOGIC		-4886 - J 6-4	anna i saasta oktaa
			t, KE QU(S)	eren er ogsette om tot
THE CAR		AS WELL	-2580 2 1 8 c	Hanning September (50)
THE CAR	1 04 07 08 C	AS WELL	2006.00 / Amou	int of mud used
MUDDING	AND CEMENTI  Method used	NG RECORD  Mud gravity	Amou	int of mud used
MUDDING	AND CEMENTI  Method used	NG RECORD  Mud gravity	Amou	int of mud used
MUDDING	AND CEMENTI  Method used	NG RECORD  Mud gravity	Amou	int of mud used
	herewith is a c from all availa  age is for the c 27  OIL O  to  to  to  Make Ar	herewith is a complete and corress from all available records.  Signed  A. I  age is for the condition of the well  27 , 1960 Finish  OIL OR GAS SANDS O  (Denote gas by G)  to No. 4  to No. 5  IMPORTANT WATER  to No. 4  CASING RECORD  Make Amount Kind of shoe	herewith is a complete and correct record of the value from all available records.  Signed  A. FRISCH  A. FRISCH  A. FRISCH  Title  age is for the condition of the well at above date.  27 , 1950 Finished drilling  OIL OR GAS SANDS OR ZONES  (Denote gas by G)  to No. 4, from  No. 5, from  IMPORTANT WATER SANDS  to No. 3, from  CASING RECORD  Make Amount Kind of shoe Cut and pulled from	Signed   A. Frisch   Title   District   En

Size	Shell used	Employing wood 0	
Size	Shell used	Explosive used Q	Quantity Date Depth shot Depth cleaned out
		то	OOLS USED
otary too	ls were used from	feet to	7630 feet, and from feet to feet
able tools	were used from	feet to	feet, and from feet to feet
			DATES
	-18	· · ·	Put to producing P & A July 16 , 19-60
The pr	oduction for the f	irst 24 hours was	barrels of fluid of which% was oil;%
aulsion; -	% water; and	% sediment.	Gravity, °Bé.
If gas	well, cu. ft. per 24	hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock I	oressure, lbs. per s	q. <b>İ</b> n	<del>-</del>
	The visit and th	į.	<b>APLOYEES</b>
	Oracie	, Driller	L. R. Starvalt , Driller
		, Driller	, Driller
		FORMA	TION RECORD
FROM-	то-	TOTAL FEET	FORMATION
0*	3001	3001	No Samples.
300*	32301	2930'	Duchesne River & Uinta Formations
		a segment and a segment a segment and a segment a segment and a segment and a segment and a segment a segment and a segment and a segment and	Sh, variagated, firm/mnr ss lenses, wh, c-f sbang, fri-uncons, clr-fres.
20201	16101	2000	
32301	hero.	1390'	Oil sh, dk gy-brn, hd, dol/occ strks of gy
			gn sh/v mnr thm ss 1 enses, wh, vf-f, sban
			hd/P por.
16/101	59801	1340'	Sh, brn-gy-gn gy, hd, calc/some sl dol/
	Although a season		intbd ss lenses, wh, f sbang-ang, hd, tt,
			slty glam/some dol-v dol.
9801	72401	12601	Wasatch Formation
			Sh, vgt, slty, sft, bent/v mnr scat thin s
	A Two A		lenses, wh, vf-c, att & del.
	7270'	301	Sa, gy, gn, m tt, bd-fri, slty in pt.
		601	Sh, vgt, sl dol in pt; some sdy-slty.
240'	71:301	EM 1 *	HE WASSE TRUE WILL GUIL IN GUILD BOUNDER BOUNDER OF
'21 <sub>0</sub> 0'	74301	SOUVE BEEN	F.O.B.13 (1.166-7)

### FORMATION RECORD—Continued

FROM—	то-	TOTAL FEET	FORMATION
71.201	7 <u>4</u> 80'	<b>40</b>	
7430'		50.	Sltst-ss, gy, p srt, alt-m, tt, sl dol.
7430'	75701	901	Sh, vgt, sl dol in pt/some sdy-slty.
7570'	75901	201	Ss, gy, sity-m tt, si calc.
<b>7</b> 590 <b>'</b>	76221	321	Sh, gy-gn/strks vgt/some sdy-slty.
entropy of the second s	7622' TD		
	at private de la constantina della constantina d		
and the second s	ender the second of the second	-	
			. •
#384744 **** 		i beau tein Eosawva Tokar	SUBSTANCES CONTRACTOR
		a mar Baldar aximin	i -i - i - i - i - i - i - i - i - i -
		ì	
	eros perbal c		
$= \frac{1}{2} \left( \frac{1}{2} \left( \frac{1}{2} \left( \frac{1}{2} \right) \right) \right) = H^{-1}$	e in the graph of	egye e e e e e e e e e e e e e e e e e e	$c(oldsymbol{arphi}_{i_1})$ is the particle of $c(oldsymbol{arphi}_{i_1})$ and $c(oldsymbol{arphi}_{i_1})$
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· - · ·			eren film i Gustaffet. Till som en stormer

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

\$ 150 M. 200

The above well was spudded on 5-27-60. A 17-1/h" hole was drilled to 217', and 7 jts. 13-3/8" h8, H-h0 Casing was landed at 213' and cemented w/175 sx. cement w/2% HA-5 on 5-28-60. The casing was tested to 500 psi for 1 hr. and the plug drilled after 20 hrs. Drilling progressed to 7630' with 9" hole, and the following drill stem tests were run in the course of drilling.

Date		DST #2	DST #3
Interval	7-9-50 7250-73061	7-11-60 7-41-7-189	7-13-60
Init. Hydro.	3151	3615	7434-7630 <b>'</b> 3660
Init. SI Init. Flow		2760/45 min.	2095/45 min.
Final Flow			50 <b>1</b> 20
Final SI ( )	750/45		1325/45
Final Hydro.	341.0 341.0 30 30 30 30 30 30 30 30 30 30 30 30 30	9.3615.srugare	3640
Temp.	1500	105' Mud 150 <sup>67' 1</sup>	394' S1 GCM
Gas	No gas to surf.	No gas to surf.	No gas to surf.

Induction & Micrologs were run on 7-13-60. Sidewall cores were taken in several sands in the Green River formation, but no good sand was recovered. The well was plugged on 7-15-60 as follows:

7630-6010	Heavy Mud	* 1 1 1	3200-	2401	Heavy Mud	
° 6010-5950'	25 sx. Cement	E725	240-	180	Heavy Mud 40 sx. Cement	
.:::59 <b>50-3260'</b> -	Heavy Mud		.c.a180=	101	Heavy Mud	
3260 <b>-3200'</b>	25 sx. Cement				10 sx. Cement	
LOCATE WELL CO	RRECTLY					

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Utah
LEASE NUMBER	SL <b>-071978</b>
LINIT	White River

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	State Utah			County Uintah			Fie	eld	er		
	The following is a correct report of operations and production (including drilling and producing wells) for the month of, 1960											
		Agent's address F. O. Box 774							Company BELCO PETROLEUM/CORPORATION			
	Orand Junction, Colorado Phone CH 3-0682							Signed K, Z, Firstingsusses Signed Abent's title District Bush				
	SEC. AND	7	RANGE	Werr	DAYS PRODUCED	Barrels of Oil		Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
2	ne se	8 S	22 E	<u>l</u> ı							TD 7630'.	
											P & A 7-16-60.	
	(											
									\$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
ce :		8 (2) GCC (										
	ABB DCB											
	No	ne	here we	TO.	no	1	ringor	sales of oil:	20	1	M on ft of gas sold:	

